EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 5/04/2007 05:00

Well Name Fortescue A12

Rig Name
Rig 175
Primary Job Type

Company
International Sea Drilling LTD (ISDL)
Plan

D&C

Target Measured Depth (mKB) Target Depth (TVD) (mKB)

 4,025.40
 2,484.91

 AFE or Job Number
 Total Original AFE Amount
 Total AFE Supplement Amount

 L0501H001
 8,850,710
 2,074,600

 Daily Cost Total
 Cumulative Cost
 Currency

261,799 7,785,024 AUD

Report Start Date/Time Report End Date/Time Report Number

4/04/2007 05:00 Report End Date/Time 5/04/2007 05:00

Management Summary

Drilling and Completion

PTSM's. Held trip & pit drills. Complete slip & cut drill line. Rig service. Flow check well - static. POH w/ BHA from 895m to surface. L/out bit & BHA. Hold casing JSA's & r/u to run casing. Recover wear bushing. C/out damaged rig floor tugger line. Complete r/u to run casing. P/u & m/u shoetrack jts. Test floats - OK. RIH w/ 7" production casing string. 05:00 Hrs run depth 821m MD.

25

Activity at Report Time

RIH w/ 7" production casing.

Next Activity

Continue to RIH w/ 7" production casing

Daily Operations: 24 HRS to 5/04/2007 05:00

Well Name

Halibut A23

	Rig Name	Company		
	Rig 453	International Sea Drilling LTD (ISDL)		
	Primary Job Type	Plan		
	Drilling and Completion			
	Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
	2,658.09		2,463.12	
	AFE or Job Number	Total Original AFF Amount	Total AFE Supplement Amount	

 L0501H211
 6,629,669

 Daily Cost Total 241,235
 Cumulative Cost 3,970,276
 Currency AUD

 Report Start Date/Time 4/04/2007 05:00
 Report End Date/Time 5/04/2007 05:00
 Report Number

Management Summary

Ciculate hole clean @ 2632m. Back ream out of hole from 2632m to top of latrobe @ 2486m. Circulate hole clean. Flow check, OK. Pump slug. POOH from 2486m to 269m. Circulate 1x bottoms up. Flow check, OK. Change upper's to 4 1/2" - 7" VBR's. Function test, OK.

Rig to 5" handling gear. POOH from 209m to 37m. Rack HWDP. L/out accelerator and jars.

Remove radioactive source. POOH from 37m to surface. L/out MWD / LWD, motor and bit.

Function test BOP's and remotes. Retrieve and L/out wear bushing. Jet wellhead and BOP's. Shell test BOP's to 300 / 3000 psi for 15 mins. Conduct rig service. Rig up to run 7" casing.

M/up 7" casing shoe track, test floats. RIH w/ casing to 230m.

Activity at Report Time

Run 7" casing @ 230m.

Next Activity

Run and cement 7" casing.

ExxonMobil Use Only Page 1 of 2 Printed on 5/04/2007

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 5/04/2007 06:00

Snapper A1		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug & Abandon the A1	
Target Measured Depth (mKB) Target Depth (TVD) (mKB)		
1,200.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000481	2,035,000	
Daily Cost Total	Cumulative Cost	Currency
95,969	238,546	AUD
Report Start Date/Time	Report End Date/Time	Report Number

Management Summary

4/04/2007 06:00

Mix and pump 10bbl cement slurry 15.8ppg. Clean up work sting and wait on cement. Tag TOC at 1409m. Circulate annulus clean and circulate tubing to inhibited brine. POOH with drill pipe/tubing work string. Nipple down 7-1/16" BOPs and riser. Rig up HES Slickline.

5/04/2007 06:00

Activity at Report Time

Rigging up HES slickline.

Next Activity

HES set slickline plug, rig off welll and prepare for rig flip.

Daily Operations: 24 HRS to 5/04/2007 06:00

Well Name

Tuna A7			
Rig Name	Company		
Wireline	Halliburton / Schlumberger		
Primary Job Type	Plan		
Workover PI	Set MPBT and add perforations		
Target Measured Depth (mKB) Target Depth (TVD) (mKB)			
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0503H007	240,000		
Daily Cost Total	Cumulative Cost	Currency	
24,966	88,452	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
4/04/2007 06:00	5/04/2007 06:00	2	

Management Summary

Continue on with the Sand Bailing from the Liner @ 2785 mtrs MDKB.Over night we have made some inroads and are now picking up at 2788 mtrs MDKB, we have also had some problems with Packer element rubber.

Activity at Report Time

Bailing sand from the Liner at 2785

Next Activity

Hopefully we will Perforate and set the MPBT c/w water and cement.

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